Depth	Optical Image	Acoustic Image	3D Log	Orientation	3 Arm Caliper	Fluid Properties	Flow Rate	Comments
	Structure	Amplitude-HS TravelTime-HS		True North	Caliper	Fluid Temperature		
	0° 90° 180° 270° 0°					0 'C 10	•	
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	Structure	Amplitude-HS TravelTime-HS		True North	Caliper	Fluid Temperature		
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		Structure	Δ	mplitude-HS	т	ravelTime	2.45		True North	Caliper	Fluid Temperature		
	0°	90° 180° 270° 0°									0 'C 10		
1m:10m		Image-HS	100	1100'	20	us	90				Fluid Conductivity	•	
	0°	90° 180° 270° 0°	0° 90°	180° 270° 0	0° 90°	180°	270° 0°	174°	0 90	0 cm 10	2 uS/cm 2000	-1 Gal/min 1	
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	Structure	Amplitude-HS	TravelTime-HS		True North	Caliper	Fluid Temperature		
	0° 90° 180° 270° 0° Image-HS	100 11000 20	us 90				0 'C 10 Fluid Conductivity	•	
1m:10m	0° 90° 180° 270° 0°	0° 90° 180° 270° 0° 0°	90° 180° 270° 0°	174°	0 90	0 cm 10	2 uS/cm 2000	-1 Gal/min 1	
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	Structure	Amplitude-HS	TravelTime-HS		True North	Caliper	Fluid Temperature		
	0° 90° 180° 270° 0°	, , , , , , , , , , , , , , , , , , ,		<u>r</u>			0 'C 10		
1m:10m	Image-HS	100 11000 20	us 90				Fluid Conductivity	•	
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Depth	Optical Image	Acoustic Image	3D Log	Orientation	3 Arm Caliper	Fluid Properties	Flow Rate	Comments
	Structure	Amplitude-HS TravelTime-HS		True North	Caliper	Fluid Temperature		
1m:10m	Image-HS	100 11000 20 us 90	174°	0 90	0 cm 10	Fluid Conductivity	● -1 Gal/min 1	
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			Structur	e			An	nplitude-	-HS			Tra	avelTime	-HS			True North	Caliper	Fluid Temperat	ture		
1m:10m	0°	90°	180° Image-H	270° S	0°	100	00%	100%	0700	11000	20	000	us	0700	90	174°	0 90	0 cm 10	0 'C Fluid Conductiv	10 vity	● -1 Gal/min 1	
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Project:	ownhole Geophysica Mooseland, Nov 21-100-l	al Investigation /a Scotia H	l		o oj	T - Open Joint T_m - Minor Fault	< ب	JC - Cemented Joint FLT_M - Fault Zone	JS	S - Joint D - Bedding	• VN-V	/ein Zeavage
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110	40 P.Ramlochund	01/02/22	2.1 m									
Depth Optical Image	Acou	stic Image		3D	Log	Orientation		3 Arm Caliper	Fluid Pro	operties	Flow Rate	Comments
Structure	Amplitude-HS	TravelTime-H	IS			True North		Caliper	Fluid Con	ductivity		
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		Structure	Amplitude-HS	TravelTime-HS		True North	Caliper	Fluid Conductivity		
	0°	90° 180° 270° 0°	·					0.3 uS/cm 300		
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	Image-HS	0 12000 20 us 100				Fluid Temperature		
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	Structure	Amplitude-HS TravelTime-HS		True North	Caliper	Fluid Conductivity		
	0° 90° 180° 270° 0°					0.3 uS/cm 300		
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	Structure	Amplitude-HS TravelTime-HS		True North	Caliper	Fluid Conductivity		
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	Structure	Amplitude-HS TravelTime-HS		True North	Caliper	Fluid Conductivity		
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1m:10m	Image-HS	0 12000 20 us 100				Fluid Temperature		
	0° 90° 180° 270° 0°	0° 90° 180° 270° 0° 0° 90° 180° 270° 0°	339°	0 90	0 cm 10	0 'C 10	-1 Gal/min 1	
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	0°	90° 180° 270° 0°			-								0.3 uS/cm 300		
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1m:10m	0°	90° 180° 270° 0°	0° 90°	180°	270° 0° 0°	90°	180° 270°	0°	339°	0 90	0 cm	10	0 'C 10	-1 Gal/min 1	
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Depth	Optical Image	Acoustic Image	3D Log	Orientation	3 Arm Caliper	Fluid Properties	Flow Rate	Comments
	Structure	Amplitude-HS TravelTime-HS		True North	Caliper	Fluid Conductivity		
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Heat Pulse Flow Meter Data Summary With Comments

Borehole_ID	Depth_of Shot_m	Num_of Shots ^{1.}	Evidence_of Flow ^{2.}	Average_Flow_Rate Gal_per_minute hots ^{3.}	Confidence_In_Raw Data ^{5.}	Comments	
BH21-01	1.73	3	N			Shots show little to no evidence of flow.	
BH21-01	6.04	3	Y	-0.323	High	Repeatable flow rates on all shots.	
BH21-01	11.07	3	Y	-0.328	High	Repeatable flow rates on all shots.	
BH21-01	16.01	3	Y	-0.300	High	Repeatable flow rates on all shots.	
BH21-01	21.04	3	Y	-0.042	High	Repeatable flow rates on all shots.	
BH21-01	26.05	3	Y	-0.041	High	Repeatable flow rates on all shots.	
BH21-01	31.03	3	Y	-0.040	High	Repeatable flow rates on all shots.	
BH21-01	36.02	2	Y	-0.041	High	Repeatable flow rates on all shots.	
BH21-01	41.04	2	Y	-0.037	High	Repeatable flow rates on all shots.	
BH21-02	15.00	3	Ν			Shots show little to no evidence of flow. Noisy data. Audible flow heard in borehole, flows maybe too high for tool dectection	
BH21-02	15.11	2	Ν			Shots show little to no evidence of flow. Noisy data. Audible flow heard in borehole, flows maybe too high for tool dectection	
BH21-02	17.99	3	N			Shots show little to no evidence of flow. Noisy data. Audible flow heard in borehole, flows maybe too high for tool dectectio	
BH21-02	21.07	2	Ν			Shots show little to no evidence of flow. Noisy data. Audible flow heard in borehole, flows maybe too high for tool dectection	
BH21-02	24.12	3	Ν			Shots show little to no evidence of flow. Noisy data. Audible flow heard in borehole, flows maybe too high for tool dectection	
BH21-02	26.05	2	N			Shots show little to no evidence of flow. Noisy data. Audible flow heard in borehole, flows maybe too high for tool dectectio	
BH21-02	30.01	2	N			Shots show little to no evidence of flow. Audible flow heard in borehole, flows maybe too high for tool dectection.	
BH21-02	31.03	2	N			Shots show little to no evidence of flow. Noisy data. Audible flow heard in borehole, flows maybe too high for tool dectectio	
BH21-02	36.08	2	N			Shots show little to no evidence of flow. Noisy data. Audible flow heard in borehole, flows maybe too high for tool dectection	
BH21-02	38.72	2	N			Shots show little to no evidence of flow. Audible flow heard in borehole, flows maybe too high for tool dectection.	
BH21-02	41.03	3	N			Shots show little to no evidence of flow. Noisy data. Audible flow heard in borehole, flows maybe too high for tool dectectio	
BH21-02	44.75	3	N			Shots show little to no evidence of flow. Noisy data. Audible flow heard in borehole, flows maybe too high for tool dectection	
BH21-02	46.03	2	Y	NR ^{4.}	Low	Noisy data. Possible flow exceeding 1 gallon per minute.	
BH21-02	51.04	3	Y	-0.717	High	Repeatable flow rates. Flow rate near maximum of tool.	
BH21-02	56.09	3	Y	-0.094	Med		
BH21-02	59.01	3	N			Shots show little to no evidence of flow.	
BH21-03	8.52	3	N			Shots show little to no evidence of flow.	
BH21-03	11.98	3	N			Shots show little to no evidence of flow.	
BH21-03	13.48	5	Y	-0.012	Low	Noisy data. 2 of 5 shots appear to display low flow.	
BH21-03	18.62	3	Y	-0.023	Med	Slight variability in flow within 2 shots. 1 shot removed as Noise.	
BH21-03	23.53	3	Y	-0.016	Med	Slight variability in flow within 2 shots. 1 shot removed as Noise.	
BH21-03	28.63	3	Y	-0.015	High	Repeatable flow rates on all shots.	
BH21-03	29.92	3	Y	-0.014	High	Repeatable flow rates on all shots.	
BH21-03	33.52	5	Y	-0.017	Med	3 of 5 shots show slight variation in flow.	
BH21-03	38.58	4	Y	-0.017	Low	1 of 4 shots show low flow. Others show potential of very low flow near the end of the capture window.	
BH21-03	43.56	3	Y	-0.014	High	Repeatable flow rates on all shots.	
BH21-03	48.62	3	Y	-0.013	High	Repeatable flow rates on all shots.	
BH21-03	53.55	3	Y	-0.013	High	Repeatable flow rates on all shots.	
BH21-03	58.5	3	Y	-0.013	High	Repeatable flow rates on all shots.	
BH21-03	63.56	3	Y	-0.011	Med	Slight variation in flows over 3 shots.	
BH21-03	68.5	3	Y	-0.010	Med	Very low flow rate over 3 shots. Possible flows slightly less than reported, limits of capture window.	
BH21-03	73.54	3	Y	-0.010	High	Repeatable flow rates on all shots.	
BH21-03	77	3	Y	-0.012	Low	1 of 3 shots show flow. 2 shots appear to show very slow flow outside capture window.	
BH21-03	78.54	5	Y	-0.011	Low	1 of 5 shots show flow. 4 shots appear to show very slow flow outside capture window.	
BH21-03	83.51	5	Y	NR ^{4.}	Low	4 of 5 shots appear to show very slow flow outside capture window.	
BH21-03	88.63	3	Y	NR ^{4.}	Low	3 of 3 shots appear to show very slow flow outside capture window.	
BH21-03	90.47	4	Y	NR ⁴	Low	4 of 4 shots appear to show very slow flow outside capture window.	
BH21-03	93.52	5	Y	NR ^{4.}	Low	5 of 5 shots appear to show very slow flow outside capture window.	
BH21-03	98.52	6	Y	0.025	Low	4 of 6 shots appear to show slight upwards flow. Noisy data.	
BH21-03	99.95	4	Y	0.022	Low	2 of 4 shots appear to show slight upwards flow. Noisy data.	
BH21-03	103.58	4	Y	NR ⁴	Low	Noisy Data, 4 of 4 shots appear to show very slow flow outside capture window.	
BH21-03	108.85	5	Y	0.016	Low	2 of 5 shots appear to show slight upwards flow. Noisy data.	
BH21-03	113.47	6	Y	-0.023	Low	2 of 6 shots appear to show low flows, flows variable. 4 shots appear to show little to no flow.	

Borehole_ID	Depth_of Shot_m	Num_of Shots ^{1.}	Evidence_of Flow ^{2.}	Average_Flow_Rate Gal_per_minute hots ^{3.}	Confidence_In_Raw Data ^{5.}	Comments	
BH21-03	119.1	2	Ν			Shots show little to no evidence of flow.	
BH21-04	1.73	3	N			Shots show little to no evidence of flow. Noisy data.	
BH21-04	5	3	Y	-0.015	Med	3 of 3 shots appear to show low flow, 2 shots with similar flows.	
BH21-04	10.01	3	Y	-0.014	Med	Slight variation in flow between 3 shots.	
BH21-04	15.01	3	Y	-0.014	High	Repeatable flow rates on all shots.	
BH21-04	20.02	3	Y	-0.013	High	Repeatable flow rates on all shots.	
BH21-04	25.01	3	Y	-0.012	High	Repeatable flow rates on all shots.	
BH21-04	30.15	3	Y	-0.010	Low	2 of 3 shots appear to show low flow, 1 of 3 shots appear to show very low flow outside capture window.	
BH21-04	35.02	3	Y	NR ⁴	Low	3 of 3 shots appear to show very slow flow outside capture window.	
BH21-04	40.02	3	Ν			3 of 3 shots show little to no evidence of flow.	
BH21-04	45.14	3	N			3 of 3 shots show little to no evidence of flow.	
BH21-04	50.03	3	N			3 of 3 shots show little to no evidence of flow.	
BH21-04	55.09	3	Ν			3 of 3 shots show little to no evidence of flow.	
BH21-04	58.01	3	N			3 of 3 shots show little to no evidence of flow.	
BH21-05	5.12	3	N			3 of 3 shots show little to no evidence of flow. Slightly noisy data.	
BH21-05	11.02	3	N			3 of 3 shots show little to no evidence of flow. Slightly noisy data.	
BH21-05	16.05	3	N			3 of 3 shots show little to no evidence of flow. Slightly noisy data.	
BH21-05	21.01	3	N			3 of 3 shots show little to no evidence of flow. Slightly noisy data.	
BH21-05	26.09	3	Ν			3 of 3 shots show little to no evidence of flow. Slightly noisy data.	
BH21-05	31.01	3	N			3 of 3 shots show little to no evidence of flow. Slightly noisy data.	
BH21-05	36.08	3	Ν			3 of 3 shots show little to no evidence of flow. Slightly noisy data.	
BH21-05	41.27	3	N			3 of 3 shots show little to no evidence of flow. Slightly noisy data.	
BH21-05	46.02	3	N			3 of 3 shots show little to no evidence of flow. Slightly noisy data.	
BH21-05	51.07	3	Ν			3 of 3 shots show little to no evidence of flow. Slightly noisy data.	
BH21-05	55.01	4	N			4 of 4 shots show little to no evidence of flow. Slightly noisy data.	
BH21-09	22.5	3	N			3 of 3 shots show little to no evidence of flow.	
BH21-09	27.5	5	N			5 of 5 shots show little to no evidence of flow.	
BH21-09	32.52	3	N			3 of 3 shots show little to no evidence of flow.	
BH21-09	37.57	3	N			3 of 3 shots show little to no evidence of flow.	
BH21-09	42.54	3	N			3 of 3 shots show little to no evidence of flow.	
BH21-09	47.82	3	N			3 of 3 shots show little to no evidence of flow.	
BH21-09	52.54	3	N			3 of 3 shots show little to no evidence of flow.	
BH21-09	54.17	3	Ν			3 of 3 shots show little to no evidence of flow.	
BH21-10	1.73	1	N			1 of 1 shots show little to no evidence of flow. Slightly noisy data.	
BH21-10	1.74	2	Ν			2 of 2 shots show little to no evidence of flow. Slightly noisy data.	
BH21-10	6.8	3	Y	-0.048	Med	Slight variability in flow rates.	
BH21-10	11.82	3	Y	-0.052	High	Repeatable flow rates on all shots.	
BH21-10	16.87	3	Y	-0.051	High	Repeatable flow rates on all shots.	
BH21-10	22.06	3	Y	-0.048	High	Repeatable flow rates on all shots.	
BH21-10	27.52	3	Y	-0.038	High	Repeatable flow rates on all shots.	
BH21-10	32.74	4	Y	-0.019	Med	3 of 4 shots appear to show low flow. 1 shot shows no evidence of flow.	
BH21-10	37.52	3	Y	-0.015	Med	2 of 3 shots appear to show low flow. 1 shot shows no evidence of flow.	
BH21-10	42.57	3	Ν			3 of 3 shots show little to no evidence of flow.	
BH21-10	47.52	3	Ν			3 of 3 shots show little to no evidence of flow.	
BH21-10	52.53	3	Ν			3 of 3 shots show little to no evidence of flow.	
BH21-10	58.02	3	Ν			3 of 3 shots show little to no evidence of flow.	
BH21-10	60	3	Ν			3 of 3 shots show little to no evidence of flow.	
BH21-11	1.73	3	N			3 of 3 shots show little to no evidence of flow.	
BH21-11	5.01	3	Ν			3 of 3 shots show little to no evidence of flow.	
BH21-11	10.05	3	Ν			3 of 3 shots show little to no evidence of flow.	
BH21-11	15	3	Ν			3 of 3 shots show little to no evidence of flow.	
BH21-11	20	3	Ν			3 of 3 shots show little to no evidence of flow.	
BH21-11	25.02	3	Ν			3 of 3 shots show little to no evidence of flow. Noisy data.	
BH21-11	30	3	Ν			3 of 3 shots show little to no evidence of flow. Noisy data.	

Borehole_ID	Depth_of Shot_m	Num_of Shots ^{1.}	Evidence_of Flow ^{2.}	Average_Flow_Rate Gal_per_minute hots ^{3.}	Confidence_In_Raw Data ^{5.}	Comments
BH21-11	35.01	3	Ν			3 of 3 shots show little to no evidence of flow. Noisy data.
BH21-11	40.02	3	Ν			3 of 3 shots show little to no evidence of flow. Noisy data.
BH21-11	44.99	3	Ν			3 of 3 shots show little to no evidence of flow.
BH21-11	50.02	3	Ν			3 of 3 shots show little to no evidence of flow.
BH21-11	55.02	4	Y?	0.076	Low	1 of 4 shots show slight up flow. Noisy data.
BH21-11	58.06	3	Ν			3 of 3 shots show little to no evidence of flow.
BH21-12	2.5	3	Ν			3 of 3 shots show little to no evidence of flow. Noisy data.
BH21-12	7.58	3	Y	-0.047	High	Repeatable flow rates on all shots.
BH21-12	8.97	3	Y	-0.053	High	Repeatable flow rates on all shots.
BH21-12	12.58	3	Y	-0.027	Med	Slight variability in flow within 3 shots.
BH21-12	17.48	3	N			3 of 3 shots show little to no evidence of flow.
BH21-12	22.54	3	Ν			3 of 3 shots show little to no evidence of flow.
BH21-12	27.52	5	Ν			5 of 5 shots show little to no evidence of flow.
BH21-12	27.94	3	N			3 of 3 shots show little to no evidence of flow.
BH21-12	32.57	3	Ν			3 of 3 shots show little to no evidence of flow.
BH21-12	37.63	4	Y	0.012	Low	Appears to have variable upflow on 3 of the 4 shots. Noisy data.
BH21-12	39.94	3	N			3 of 3 shots show little to no evidence of flow. Noisy data.
BH21-12	40.24	3	Ν			3 of 3 shots show little to no evidence of flow. Noisy data.

Notes 1. # of Shots = The number of times pulse was fired at depth.

2. N = Little to no evidence of flow. This maybe due to: no flow, or flow which is outside the range in which the tool can detect, or noisy data

Y = Evidence of flow within the tools working range (Typically less than 1 gallon per minute, Ideal working range 0.03 to 1.0 gallons per minute, data outside working range may be noisy).

3. The average flow rate has been approximated (negative = downflow, positive = upflow) from the raw data based on tool calibration values (as provided by the manufacturer) at the depth of each shot. Flow rate Interpretation (from

MatrixHeatTM) is subject to user bias and may vary depending on the interpreter. As per the proposal, Stantec is responsible for the final interpretation of the borehole fluid flows.

4. NR = Possible appearance of flow but unable to determine flow rate. Refer to comments.

5. High = High confidence in raw data, repeatable data.

Med = Moderate confidence in raw data. Slight variation in raw data / consistent raw data with noise.

Low = Low confidence in raw data. Inconsistent noisy data. Not reliable results.

FACTUAL DATA REPORT. HYDROGEOLOGICAL SITE INVESTIGATION, TOUQUOY IN-PIT TAILINGS DISPOSAL

C.6 DOWNHOLE GEOPHYSICAL SURVEY REPORT





 Data Set:
 C:\Users\jamine\Desktop\Projects\Atlantic Gold\00000\Slug Tests\In-Pit\HT-04.aqt

 Date:
 03/10/22
 Time:
 10:55:19

PROJECT INFORMATION

Company: <u>Stantec Consulting Ltd.</u> Client: <u>Atlantic Mining NS Inc.</u> Project: <u>121619250</u> Location: <u>Touquoy In-Pit Disposal</u> Test Well: <u>HT-04</u> Test Date: <u>27-01-2022</u>

AQUIFER DATA

Saturated Thickness: 1.08 m

Anisotropy Ratio (Kz/Kr): 0.1

WELL DATA (HT-04)

Initial Displacement: 0.45 mTotal Well Penetration Depth: 5.76 mCasing Radius: 0.025 m Static Water Column Height: 0.12 mScreen Length: 4.57 mWell Radius: 0.075 m

SOLUTION

Aquifer Model: Unconfined

K = 2.8E-8 m/sec

Solution Method: Bouwer-Rice

y0 = 0.3125 m



 Data Set:
 C:\Users\jamine\Desktop\Projects\Atlantic Gold\00000\Slug Tests\In-Pit\HT-05.aqt

 Date:
 03/10/22
 Time:
 10:52:58

PROJECT INFORMATION

Company: <u>Stantec Consulting Ltd.</u> Client: <u>Atlantic Mining NS Inc.</u> Project: <u>121619250</u> Location: <u>Touquoy In-Pit Disposal</u> Test Well: <u>HT-05</u> Test Date: <u>27-01-2022</u>

AQUIFER DATA

Saturated Thickness: 3.55 m

Anisotropy Ratio (Kz/Kr): 0.1

WELL DATA (HT-5)

Initial Displacement: 0.45 mTotal Well Penetration Depth: 6.15 mCasing Radius: 0.025 m Static Water Column Height: <u>3.55</u> m Screen Length: <u>4.57</u> m Well Radius: 0.075 m

SOLUTION

Aquifer Model: <u>Unconfined</u>

K = 8.3E-7 m/sec

Solution Method: Bouwer-Rice

y0 = 0.3723 m



 Data Set:
 C:\Users\jamine\Desktop\Projects\Atlantic Gold\00000\Slug Tests\In-Pit\HT-6_Test01.aqt

 Date:
 03/10/22
 Time:
 10:51:58

PROJECT INFORMATION

Company: <u>Stantec Consulting Ltd.</u> Client: <u>Atlantic Mining NS Inc.</u> Project: <u>121619250</u> Location: <u>Touquoy In-Pit Disposal</u> Test Well: <u>HT-6</u> Test Date: <u>26-01-2022</u>

AQUIFER DATA

Saturated Thickness: 3.33 m

Anisotropy Ratio (Kz/Kr): 0.1

WELL DATA (HT-6)

Initial Displacement: 0.365 mTotal Well Penetration Depth: 5.9 mCasing Radius: 0.025 m Static Water Column Height: 3.33 m Screen Length: 4.57 m Well Radius: 0.075 m

SOLUTION

Aquifer Model: Unconfined

K = 3.8E-8 m/sec

Solution Method: Bouwer-Rice

y0 = 0.3511 m



 Data Set:
 C:\Users\jamine\Desktop\Projects\Atlantic Gold\00000\Slug Tests\In-Pit\HT-6_Test02.aqt

 Date:
 03/10/22
 Time:
 10:56:59

PROJECT INFORMATION

Company: <u>Stantec Consulting Ltd.</u> Client: <u>Atlantic Mining NS Inc.</u> Project: <u>121619250</u> Location: <u>Touquoy In-Pit Disposal</u> Test Well: <u>HT-6</u> Test Date: <u>26-01-2022</u>

AQUIFER DATA

Saturated Thickness: 3.33 m

Anisotropy Ratio (Kz/Kr): 0.1

WELL DATA (HT-6)

Initial Displacement: <u>0.54</u> m Total Well Penetration Depth: <u>5.9</u> m Casing Radius: <u>0.025</u> m Static Water Column Height: <u>3.33</u> m Screen Length: <u>4.57</u> m Well Radius: 0.075 m

SOLUTION

Aquifer Model: <u>Unconfined</u>

K = 1.1E-7 m/sec

Solution Method: Bouwer-Rice

y0 = 0.4559 m



 Data Set:
 C:\Users\jamine\Desktop\Projects\Atlantic Gold\00000\Slug Tests\In-Pit\HT-07.aqt

 Date:
 03/10/22
 Time:
 10:45:28

PROJECT INFORMATION

Company: <u>Stantec Consulting Ltd.</u> Client: <u>Atlantic Mining NS Inc.</u> Project: <u>121619250</u> Location: <u>Touquoy In-Pit Disposal</u> Test Well: <u>HT-7</u> Test Date: <u>26-01-2022</u>

AQUIFER DATA

Saturated Thickness: 4. m

Anisotropy Ratio (Kz/Kr): 0.1

WELL DATA (HT-07)

Initial Displacement: 0.49 mTotal Well Penetration Depth: 5.77 mCasing Radius: 0.025 m Static Water Column Height: <u>4.035</u> m Screen Length: <u>4.57</u> m Well Radius: 0.075 m

SOLUTION

Aquifer Model: <u>Unconfined</u>

K = 4.4E-7 m/sec

Solution Method: Bouwer-Rice

y0 = 0.2296 m



 Data Set:
 C:\Users\jamine\Desktop\Projects\Atlantic Gold\00000\Slug Tests\In-Pit\HT-08.aqt

 Date:
 03/10/22
 Time:
 10:58:26

PROJECT INFORMATION

Company: <u>Stantec Consulting Ltd.</u> Client: <u>Atlantic Mining NS Inc.</u> Project: <u>121619250</u> Location: <u>Touquoy In-Pit Disposal</u> Test Well: <u>HT-08</u> Test Date: <u>27-01-2022</u>

AQUIFER DATA

Saturated Thickness: 8.4 m

Anisotropy Ratio (Kz/Kr): 0.1

WELL DATA (HT-08)

Initial Displacement: <u>1.</u> m Total Well Penetration Depth: <u>8.94</u> m Casing Radius: <u>0.025</u> m Static Water Column Height: <u>8.4</u> m Screen Length: <u>7.62</u> m Well Radius: 0.075 m

SOLUTION

Aquifer Model: <u>Unconfined</u>

K = 9.2E-7 m/sec

Solution Method: Bouwer-Rice

y0 = 0.7898 m

FACTUAL DATA REPORT. HYDROGEOLOGICAL SITE INVESTIGATION, TOUQUOY IN-PIT TAILINGS DISPOSAL

C.7 GPR SURVEY REPORT



TOUQUOY OPEN-PIT MINE: DETECTION OF UNDERGROUND MINE WORKINGS USING GROUND-PENETRATING RADAR

Stantec Consulting Ltd. St. John's, NL

January 2022



.

Document Title: Touquoy Open-Pit Mine: Detection of Underground Mine Workings Using Ground-Penetrating Radar

Client: Stantec Consulting Ltd. St. John's, NL

Project Identifier: STC-2022-01



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www.d-analytics.com

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1 INTRODUCTION

Further to the request of *Stantec Consulting Ltd*. and correspondence with Mr. Paul Deering P.Eng., P.Geo., d-Analytics has conducted a ground-penetrating radar (GPR) survey at the Touquoy Open-Pit mine, NS, to support identification and delineation of historical underground mine workings in the upper 50 to 60 metres.

While prior work, archival and open-pit mining, revealed locations of historical mine workings within the pit area (see Figure 1), uncertainty about the extension of these workings beyond the pit's rim persisted. This project focused on a patch in the southwestern region immediately outside of the pit (see Figure 2).



Figure 1. Model of underground mine workings (courtesy of Stantec).

The physically and archivally identified underground workings (personal communications) comprised tubular or sheet-like, subhorizontal or subvertical openings, presently collapsed and/or filled with underground water. The GPR technology was selected for the project as it best met all the constraints and objectives. In particular, a rough-terrain antenna (RTA) GPR system was selected for its optimal deployment suitability in physically constrained environments (e.g. forests or dense brush).

The data were processed with *d-Analytics'* proprietary software (d-PULSE), and interpretation of the processed data was carried out on *dGB Earth Sciences* software OpendTect. The complexity of the varying surface conditions and the nature of the targets required a compilation of a custom-tailored processing workflow. The workflow was established through an iterative scheme both in the parametrization and selection of each constituting processing block/function. The interpretation of the processed data was primarily guided by the expectation of continuity of inferred zone of interest across proximal and subparallel lines.

The remainder of this report details data collection, data processing, and interpretation of the processed data, all with the singular aim to identify zones where underground mine workings may be inferred from the data.



Figure 2. Tracks of the GPR lines (red lines to the southwest) within the greater Touquoy open-pit mine; labelled lines are shown in Figure 3.

2 DATA COLLECTION

The fieldwork commenced on January 18th, 2022 and concluded on January 26th, 2022, with mobilization and demobilization days, respectively, before and after. The pertinent aspects of data collection are detailed in the following sections.

2.1 Recording and System Parameters

	MALA RTA 25 MHz	MALA RTA 100 MHz
Central frequency:	25 MHz	100 MHz
Sampling frequency:	719.368530 MHz	1000.097778 MHz
Samples per trace:	872 samples	624 samples
Station interval:	\sim 0.5 metres	~ 0.5 metres
GNSS to Rx-Tx midpoint:	8.585 metres (ahead)	4.94 metres (ahead)
Rx-Tx offset:	6.2 metres	2.2 metres

2.2 Survey Geometry

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The survey was designed to comprise a series of parallel lines running perpendicular to the expected orientation of the underground mine workings and with line separation adequate to intersect any feature of interest with three or more lines. The actual line geometry (see postplots Figure 3) was largely established as an optimum between an ideal grid and environmental constraints, all the while still meeting the imaging objectives.

Each line was extended as far south and north as the surface conditions allowed; roads and other clearings were used as much as possible. In the end, the survey was concluded with 15 lines; some lines were made up of two segments; each segment or line made up a separate data collection effort/task.



Figure 3. Postplots (actual) of data collection lines.

2.3 Surface Conditions

D-ANALYTICS

The surface conditions within the survey boundary varied from gravel roads to a gravel-soil berm to dense vegetation. Accessibility and ease of data collection along the berm or the roads (see Figure 4) were offset by dense vegetation and numerous rapid elevation changes to the west of the berm and the roads.

While environmental restrictions prohibited cutting down live trees, recent and older treefalls were cleared from paths to make up lines as close as possible to the initial design. The vegetation and its associated root network contributed to the attenuation of the transmitted signals. However, the vegetation is relatively small; hence the scattering from roots for low-frequency systems was minimized.
The gravel roads were constructed for light-truck traffic and were well packed from use. The thin veneer of road-gravel overlaid competent rock. The berm was made up of sand and rock fragments. The entire near-surface was frozen with little to no snow cover. At the time and prior to data collection, the temperatures during the day ranged between -15°C and -5°C.



Figure 4. Data collection in progress along a gravel road (courtesy of Sean McOuat, Stantec).



Figure 5. Example of a rapid elevation change along a line.

Figure 6. Example of typical conditions along lines to the west of the road.

2.4 Equipment

Apart from all ancillary instrumentations, tools, and other equipment, the two main data collection systems were the GPR and global navigation satellite system (GNSS). The GPR provides a "look" into the subsurface, and the GNSS tells where on the surface the data were collected.

2.4.1 Ground-Penetrating Radar

The GPR survey was carried out using two rough-terrain ground-penetrating radar antennas (RTA) shown in Figure 7; the datasets were collected sequentially. The first leg of the survey was carried out with MALÅ's RTA 25 MHz system, and the second leg was completed with the 100 MHz RTA.

	MALA RTA 25 MHz	MALA RTA 100 MHz
Central frequency:	25 MHz	100 MHz
Antenna Length:	13 metres	6.5 metres
Tx-Rx offset:	6.2 metres	2.2 metres
Application:	deep < 50 metres	shallow < 15 metres



Figure 7. Components of MALA's RTA.

D-ANALYTICS

2.4.2 Global Navigation Satellite System

The positions at each data collection station (a point where single sensor readings were collected) were acquired using Trimble's TSC3 controller (see Figure 8) and two Spectra Geospatial's SP80 receivers (see Figure 9) set up in a base-rover RTK configuration. The positional data was acquired with sub-5 cm accuracy. All positional data were reported in UTM [Zone 20N] / NAD83 coordinate reference system.





Figure 9. GNSS receiver.

Figure 8. GNSS controller.

3 DATA PROCESSING

The final purpose-designed processing workflow was constructed from industry-standard data processing techniques and practices using *d-PULSE*. The processing focused entirely on the accentuation and "extraction" of data features compatible with local reflections and scattering caused by underground mine workings. The final processing workflow is shown in Figure 10.





D-ANALYTICS

3.1 Geometry: Metadata Compilation and Assignment

The GNSS and the GPR data were harvested independently, concurrently, and position or timesynchronized. Weak satellite signals under the canopies of the trees did not allow for the RTK system to acquire fixed positions. As a result, in the open areas (e.g. road) and for each survey line, the GNSS and GPR controllers were started simultaneously. The GNSS and the GPR controllers were set to collect a sample point once per second (i.e. 1 Hz sampling). After some interpolations and shifts accounting for the offset between the GNSS rover and the source (Tx) and receiver (Rx) positions, the GPR and the calculated positional (source and receiver x,y,z) datasets were merged.

In the canopied part of the survey, the GPR data were acquired using a "hip-wheel"¹ distance-based trigger. Following the GPR data collection, the GNSS rover was traced along the GPR data collection lines where control points along each line were collected; some locations required many seconds to get an RTK fix. As in the continuous-time GNSS dataset, this control point-based data was interpolated onto a path with a prescribed station-to-station interval (i.e. 0.5 metres) and shifted to account for the operator to GPR offset. The resulting positional dataset was then merged with the GPR dataset.

3.2 First-break Flattening and Offset Correction

Typically, the GPR recording data stream is set off before the transmission. Consequently, the recorded data contain spurious energy before the onset of the direct wave, which travels through the air. This extra data must be removed before running any time-depth or time-velocity processes. The removal and offset correction consisted of identifying first-breaks (arrival of the high-amplitude direct wave) and a cumulative removal of all samples before the onset, followed by the addition of samples, which account for travel time between the source and the receiver at the speed of propagation of electromagnetic waves through the air (~300 m/ μ s).

3.3 Dewow Filter

A multitude of complex phenomena may induce a low-frequency background "wow" signal, which (additively) biases the recorded traces; the recorded traces show a drift of the high-frequency reflections away from the expected local zero-mean trend. The dewow filter is implemented as a gated moving average subtraction filter. The filter length was set to 1.5 wavelengths and individually applied to each trace.

3.4 Bandpass

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Further noise suppression was achieved through bandpass filtering. The applied bandpass filter was implemented in the frequency domain and was constructed from Butterworth windows with the following corner frequencies:

- 5 MHz 10 MHz 60 MHz 85 MHz for the 25 MHz dataset
- 5 MHz 10 MHz 250 MHz 300 MHz for the 100 MHz dataset

3.5 Local Background Removal (Multi-trace Running Average Removal)

The GPR antenna typically produces a ringing artifact resulting in horizontal banding frequently dominating the underlying signal of relevance. The ringing may be due to, for example, impedance contrast between the antenna and the ground or residual currents within the unit. On short lines, the banding is suppressed by subtraction of the average trace from the data. On longer lines, subtraction of the average trace (within a sliding window) from individual traces is preferable.

3.6 Normalization (Exponential Time-Gain)

Amplitude decay due to geometric spreading (frequency invariant) and absorptive phenomena (frequency-dependent) attenuate the relative reflective/scattering strength of surfaces at depth. The

¹ The hip-wheel unit is a calibrated distance measuring device attached to a fixed point on the ground and the instrumentation. Distance measurement is obtained from a thread spun around a wheel, where the wheel is turned as the unit is moving ahead.

exponential time-gain operator preferentially scales upward arrivals at later times according to the userspecified exponent constant.

3.7 Automatic Gain Control

In addition to the deterministic exponential time-gain scaling, the traces were individually scaled with (thresholded, RMS) automatic gain control (AGC) operator 300-nanosecond and 200-nanosecond long for the 25 MHz and 100 MHz datasets, respectively.

3.8 Velocity Analysis (Migration)

Typically, velocity analysis is carried out on multi-offset data. However, where diffracting subsurface features are present, migration velocity analysis may be carried on constant-offset data via focusing on the point or edge-like diffractions. For this project, numerous lines were constant-velocity migrated between 60 m/ μ s through 130 m/ μ s at 10 m/ μ s intervals. Focusing analysis showed that optimal focusing was obtained at 90 m/ μ s.

3.9 Migration

Migration of the data is a process whereby the horizontal reflectors are moved to their correct positions and whereby diffraction hyperbolas are collapsed to a single locus; the migrated data is nearly always preferable for interpretation than unmigrated data. The data were migrated with the Kirchhoff migration method. The Kirchhoff migration implementation in d-PULSE allows for the control of the maximum expected geological dip. The data were migrated with a maximum dip of 15°, a maximum aperture of 30°, a constant velocity of 90 m/ μ s, and common-offset weighting.

3.10 Envelope Extraction

Accentuation of space-limited features, such as subwavelength tubular channels, is further accentuated by the transformation of the reflection/scattering amplitudes to an "energy" attribute. The transformation was done via Hilbert transforms methods.

3.11 Time to Depth Transformation

The conversion of the data from the time-domain to the depth-domain was done using the final (constant velocity) migration value of 90 m/ μ s.

3.12 Final Datum Shift

While the migration processes accounted for the variable topography, the data were migrated to a floating datum (smoother version of the elevation curve/surface). The final datum shift "moves" the processed and migrated traces to a constant elevation level such that the onset of each trace follows the topography.

4 INTERPRETATION

The data interpretation primarily focused on identifying high-energy localized regions with lateral extent (line to line correlation). Fault and fractures, "visible" to the GPR at the associated wavelength, were targets of secondary interest; these geological features may be used for collocation and verification with field observations.

The GPR data were acquired with as much lateral redundancy as was possible and solely constrained by accessibility. The lateral line to line redundancy was exploited to minimize false-positive interpretations.

4.1 Identified Features

The identified features of interest were binned into three categories, namely,

- faults; zones with a substantial sub-vertical scattering
- zones of interest (ZoI); interpreted as probable underground mine workings
- region of interest (RoI); interpreted as complex networks of likely underground workings

The following subsections show the processed profiles and the individual identified features.

Figure Notes:

D-ANALYTICS

- each feature is presented in a separate subsection; the first figure shows the location (white outlined oval) of the feature on the map, while the remaining figures show the feature's expression in the processed data;
- all low frequency processed data is scaled at $\frac{35}{8}$: $\frac{27}{2}$ (vertical to horizontal) and the high-frequency data is scaled at $\frac{45}{16}$: $\frac{27}{2}$ (vertical to horizontal);
- a schematic of the figure annotations is shown in Figure 11;
- the "*Confidence*" metric indicates the measure of interpretation of an event and its contrast against the background.



Figure 11. The annotation scheme for a sample figure showing processed data.

Line orientation

4.1.1 Fault I

Confidence:	High
Characterization:	Sub-vertical feature with substantial scattering down the shown (red) curve.

EASTING (m) NORTHING (m) ELEVATION (m) 504284.4 4980896 106.7 504284 4980896.3 97 504283.6 4980896.6 78.2 504283.2 4980896.9 62 504289 4980890.5 63.6 504284.2 4980891.6 72 504282.2 4980896.3 106.5 504284.2 4980891.6 72 504284.2 4980896.3 106.5 504282.2 4980896.3 106.5 504282.2 4980896.3 106.5 504289.8 4980897.3 61.7 504280.6 4980890.1 96.3 504286.1 4980890.1 96.3 504284.6 4980877.4 63.6 504279.5 4980877.4 63.6 504279.4 498087.8 104.9 504279.4 4980872.5 91.4 504281.8 4980872.5 106.5 504280.1 4980872.5 106.5 504280.1 4980872.5			
EASTING (m)NORTHING (m)ELEVATION (m)504284.44980896106.75042844980896.397504283.64980896.678.2504283.24980896.9625042894980890.563.6504287.74980891.672504284.24980896.3106.5504282.24980896.3106.5504289.84980887.361.7504286.64980890.196.3504284.64980891.2104.9504284.6498087.463.6504284.6498087.480.9504279.54980874.591.4504281.84980872.8101504282.44980872.5106.5		COURDINATES OF THE FEATURE	(NAD 83, UIM 20N)
504284.44980896106.75042844980896.397504283.64980896.678.2504283.24980896.9625042894980890.563.6504287.74980891.672504284.24980894.593.4504282.24980896.3106.5504289.84980887.361.7504286.64980890.196.3504284.64980891.2104.9504284.6498087.463.6504284.6498087.480.9504279.54980874.591.4504281.84980872.8101504280.14980872.5106.5	EASTING (m)	NORTHING (m)	ELEVATION (m)
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504283.64980896.678.2504283.24980896.9625042894980890.563.6504287.74980891.672504284.24980894.593.4504282.24980896.3106.5504289.84980887.361.7504286.64980890.196.3504284.64980891.2104.9504275.1498087.463.6504279.5498087.480.9504279.4498087.8101504281.84980872.5106.5504280.14980872.550.5	504284	4980896.3	97
504283.24980896.9625042894980890.563.6504287.74980891.672504284.24980894.593.4504282.24980896.3106.5504289.84980887.361.7504286.64980889.786.3504286.14980890.196.3504284.6498087.463.6504275.1498087.480.9504279.5498087.480.9504279.4498087.8101504281.84980872.5106.5504280.163.5	504283.6	4980896.6	78.2
5042894980890.563.6504287.74980891.672504284.24980894.593.4504282.24980896.3106.5504289.84980887.361.7504286.64980889.786.3504286.14980890.196.3504284.64980891.2104.9504275.1498087.463.6504279.5498087.480.9504279.4498087.8101504281.84980872.5106.5504280.163.5	504283.2	4980896.9	62
504287.74980891.672504284.24980894.593.4504282.24980896.3106.5504289.84980887.361.7504286.64980889.786.3504286.14980890.196.3504284.64980891.2104.9504275.14980877.463.6504279.54980874.480.9504279.44980874.591.4504281.84980872.8101504280.14980872.5504280.5	504289	4980890.5	63.6
504284.24980894.593.4504282.24980896.3106.5504289.84980887.361.7504286.64980889.786.3504286.14980890.196.3504284.64980891.2104.9504275.14980877.463.6504279.54980874.480.9504279.44980874.591.4504281.84980872.8101504280.14980872.5504280.1	504287.7	4980891.6	72
504282.24980896.3106.5504289.84980887.361.7504286.64980889.786.3504286.14980890.196.3504284.64980891.2104.9504275.14980877.463.6504279.54980874.480.9504279.44980874.591.4504281.84980872.8101504280.14980872.5106.5	504284.2	4980894.5	93.4
504289.84980887.361.7504286.64980889.786.3504286.14980890.196.3504284.64980891.2104.9504275.14980877.463.6504279.54980874.480.9504279.44980874.591.4504281.84980872.8101504280.14980872.5106.5	504282.2	4980896.3	106.5
504286.64980889.786.3504286.14980890.196.3504284.64980891.2104.9504275.14980877.463.6504279.54980874.480.9504279.44980874.591.4504281.84980872.8101504282.44980872.5106.5504280.14980872.5504.5	504289.8	4980887.3	61.7
504286.14980890.196.3504284.64980891.2104.9504275.14980877.463.6504279.54980874.480.9504279.44980874.591.4504281.84980872.8101504282.44980872.5106.5504280.14980872.550.5	504286.6	4980889.7	86.3
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504275.14980877.463.6504279.54980874.480.9504279.44980874.591.4504281.84980872.8101504282.44980872.5106.5504280.1498086662.5	504284.6	4980891.2	104.9
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504281.8 4980872.8 101 504282.4 4980872.5 106.5 504280.1 4980866 52.5	504279.4	4980874.5	91.4
504282.4 4980872.5 106.5 504280.1 4980866 62.5	504281.8	4980872.8	101
50/290 1 /09/09/66 62 5	504282.4	4980872.5	106.5
JU420U.1 4900000 02.J	504280.1	4980866	62.5
504277.7 4980869.8 78.5	504277.7	4980869.8	78.5
504279.5 4980867 98.2	504279.5	4980867	98.2
504279.9 4980866.4 106.3	504279.9	4980866.4	106.3







100 Distance (m)

South

150

200

North





4.1.2 Fault II

Confidence:	High
Characterization:	Sub-vertical feature with substantial scattering down the shown (red) curve.

COORDINATES	OF THE FEATURE	(NAD 83, UTM 20N)
EASTING (m)	NORTHING (m)	ELEVATION (m)
504472.9	4980749.7	57.9
504474.5	4980748.8	80
504477.5	4980747.8	93.6
504479.3	4980747.4	102.8
504473.9	4980746.5	57
504476.8	4980745.6	59.8
504477.1	4980745.6	75.3
504478.2	4980745.4	85.3
504478.8	4980745.2	93.7
504478.6	4980745.3	101.2
504475.4	4980743.8	60.5
504478.9	4980742.7	87.4
504480.6	4980742.3	95.8
504481.1	4980742.1	100.8
504471.4	4980735.4	61.2
504469.7	4980737.2	78.5
504469.4	4980737.6	91
504468.8	4980738.2	101.2
504467.6	4980734.5	60.9
504468.4	4980733.6	70.4
504466.6	4980735.6	81
504465	4980737.4	93.5
504464.3	4980738.3	101.8
504455.4	4980738.3	57
504456.2	4980737.4	79
504455.8	4980737.8	92.7
504456.3	4980737.4	100.2



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4.1.3 Fault III

Confidence:	Medium to high
Characterization:	Sub-vertical feature with substantial scattering down the shown (red) curve.

COORDINATES	OF THE FEATURE	(NAD 83, UTM 20N)
EASTING (m)	NORTHING (m)	ELEVATION (m)
504402.1	4980775.6	67
504403.1	4980775	82.2
504403.6	4980774.7	95.1
504404	4980774.4	103.8
504418.1	4980781.1	79.9
504418.2	4980781	96.5
504416.3	4980782.9	58
504417.1	4980786.6	99
504417.7	4980785.8	91.4
504418.6	4980785	75.4
504420.9	4980782.8	52.9
504421.2	4980789.4	54.1
504421.7	4980788.8	75.1
504421.3	4980789.3	88.2
504421.3	4980789.3	98.4









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4.1.4 Zone of Interest I

Confidence:	High
Characterization:	Tubular, prominent and isolated, likely 2 metres in diameter or larger

COORDINATES	OF THE FEATURE	(NAD 83, UTM 20N)
EASTING (m)	NORTHING (m)	ELEVATION (m)
504265.8	4980927.6	97.4
504264.9	4980927.8	95.7
504264	4980924.8	95.9





4.1.5 Zone of Interest II

Confidence:	High
Characterization:	Tubular and oval, prominent with lateral discontinuous extent, likely 3 metres in diameter or larger

COORDINATES	OF THE FEATURE	(NAD 83, UTM 20N)
EASTING (m)	NORTHING (m)	ELEVATION (m)
504313	4980872.4	99.3
504313.4	4980869.6	99.3
504314.3	4980867.3	99.8





4.1.6 Zone of Interest III

Confidence:	High
Characterization:	Tabular, prominent with lateral discontinuous extent, likely 3 metres in diameter or larger,
	proximity to Zone of Interest II may imply the existence of an underground network structure

COORDINATES	OF THE FEATURE (NAD	83, UTM 20N)
EASTING (m)	NORTHING (m)	ELEVATION (m)
504326.7	4980861	100.8
504324.6	4980860	100.1
504325.3	4980857.6	98.9





4.1.7 Zone of Interest IV

Confidence:	High
Characterization:	Tabular, prominent, well-defined, likely 6 metres or larger across horizontally, proximity to Zone of Interest II may imply the existence of an underground network structure

COORDINATES	OF THE FEATURE (NAD	83, UTM 20N)
EASTING (m)	NORTHING (m)	ELEVATION (m)
504332.7	4980855.6	92.2
504331.9	4980853.7	90.8
504332.4	4980851.4	89.9







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4.1.8 Zone of Interest V

Confidence:	High
Characterization:	Tabular, prominent, well-defined, likely 4 metres or larger across horizontally, likely connected to Zone of Interest X (detailed below)

COORDINATES	OF THE FEATURE	(NAD 83, UTM 20N)
EASTING (m)	NORTHING (m)	ELEVATION (m)
504356	4980780.8	89.7
504371.8	4980782.9	91.2
504361.4	4980781.1	92





4.1.9 Zone of Interest VI

Confidence:	High
Characterization:	Tabular, prominent, well-defined and proximal to other features, likely 4 metres or larger across horizontally

COORDINATES	OF THE FEATURE	(NAD 83, UTM 20N)
EASTING (m)	NORTHING (m)	ELEVATION (m)
504317.3	4980824.7	94
504320.3	4980831.4	96





4.1.10 Zone of Interest VII

Confidence:	High
Characterization:	Tabular, prominent with lateral discontinuous extent, likely 10 metres or larger across horizontally

COORDINATE	S OF THE FEATURE ((NAD 83, UTM 20N)
EASTING (m)	NORTHING (m)	ELEVATION (m)
504412.1	4980744.9	92.5
504406.1	4980744.8	91.6
504423	4980743.2	93.9





4.1.11 Zone of Interest VIII

Confidence:	High
Characterization:	Tabular, prominent with discontinuous lateral extensions, likely 10 metres or larger across horizontally

COORDINATE	S OF THE FEATURE	(NAD 83, UTM 20N)
EASTING (m)	NORTHING (m)	ELEVATION (m)
504370.6	4980814.5	99.6
504370.1	4980813.8	99.1
504364.3	4980807.7	98.8







Line: XL_ramp_berm_LF

4.1.12 Zone of Interest IX

Confidence:	Medium
Characterization:	Tubular, isolated, high-energy, likely 2 metres or larger in diameter

COORDINATES	OF THE FEATURE	(NAD 83, UTM 20N)
EASTING (m)	NORTHING (m)	ELEVATION (m)
504340.1	4980848.7	82.3
504339.2	4980847.5	82.7
504339.2	4980845.4	84.3






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4.1.13 Zone of Interest X

Confidence:	High
Characterization:	Tabular, well-defined, dipping towards NW, high-energy, likely 2 metres or larger in diameter

COORDINATES	OF THE FEATURE	(NAD 83, UTM 20N)
EASTING (m)	NORTHING (m)	ELEVATION (m)
504383.7	4980744.3	94.9
504365.5	4980764.5	89.8
504349.8	4980781.8	86.3



50440

504500



4.1.14 Region of Interest I

Confidence:	High
Characterization:	Complex zone of non-isolated and high-energy scattering

COORDINATES	OF THE FEATURE	(NAD 83, UTM 20N)
EASTING (m)	NORTHING (m)	ELEVATION (m)
504463	4980761.7	99.4
504438.1	4980792.8	99.8
504437.1	4980792.7	78.8
504463.3	4980760.3	77.4
504461.6	4980760.8	98.9
504437.1	4980791.3	99.1
504435.5	4980792.8	78.6
504462.9	4980758.7	76.9
504461.3	4980760	98.7
504437.3	4980788.6	98.5
504436.9	4980789	76.9
504461.7	4980757.4	76.3
504447.6	4980759.9	98.1
504446.2	4980761.8	78.8
504420.3	4980790.4	78.8
504419	4980791.8	100
504445.1	4980759	98.8
504445.3	4980758.9	79.2
504418.4	4980785.2	78.9
504413.9	4980790.5	100.2
504410.9	4980788.5	99.4
504418.3	4980785.4	79.7
504435.2	4980759.6	61
504438.7	4980754.4	61.3
504441.1	4980750.9	98.9







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5 SUMMARY

The strategic deployment of the rough-terrain ground-penetrating radar with the lowest available central frequency, survey design with lateral redundancy or verification, and purpose-tailored processing workflow produced an interpretable dataset showing numerous isolated or localized high-amplitude events. In summary, the GPR survey discovered:

- 3 faults; zones with a substantial sub-vertical scattering
- 10 zones of interest (ZoI); interpreted as probable underground mine workings
- 1 region of interest (RoI); interpreted as complex networks of likely underground workings

These events were binned, *a priori*, into probable underground workings or geological categories and are detailed in this report.

LOW FREQUENCY DATA







Line: XL_5n_LF



















Ν





















Line: XL_ramp_berm_LF







HIGH FREQUENCY DATA







Line: XL_1s_HF
















































North

