



Part II
Regulations under the Regulations Act

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In force date of regulations: As of March 4, 2005*, the date a regulation comes into force is determined by subsection 3(6) of the *Regulations Act*. The date a regulation is made, the date a regulation is approved, the date a regulation is filed and any date specified in a regulation are important to determine when the regulation is in force.

*Date that subsections 3(6) and (7) and Sections 11 and 13 of the *Regulations Act* and amendments to the *Regulations Act* made by Chapter 46 of the Acts of 2004 were proclaimed in force.

N.S. Reg. 244/2022

Made: October 25, 2022

Approved: October 26, 2022

Filed: October 27, 2022

Bulk Haulage Regulations—amendment

Order dated October 25, 2022

Amendment to regulations made by the Dairy Farmers of Nova Scotia
and approved by the Natural Products Marketing Council
pursuant to clause 15(1)(b) of the *Dairy Industry Act*

Dairy Farmers of Nova Scotia**Amendment to the *Bulk Haulage Regulations*
made under the *Dairy Industry Act***

I certify that on October 25, 2022, the Dairy Farmers of Nova Scotia, pursuant to clause 15(1)(b) of Chapter 24 of the Acts of 2000, the *Dairy Industry Act*, carried a motion to amend the *Bulk Haulage Regulations*, N.S. Reg. 23/2003, made by the Dairy Farmers of Nova Scotia on July 17, 2002, and approved by the Natural Products Marketing Council on August 13, 2002, in the manner set forth in the attached Schedule “A”, effective on and after November 1, 2022.

Signed at Truro, in the County of Colchester, Nova Scotia on October 25, 2022.

Dairy Farmers of Nova Scotia

per: sgd. *Kimberly Harrison*
Kimberly Harrison
General Manager

Approved by the Natural Products Marketing Council at Truro, in the County of Colchester, Nova Scotia on October 26, 2022.

Natural Products Marketing Council

per: sgd. *Danielle Dorn Kouwenberg*
Danielle Dorn Kouwenberg
Manager

Schedule “A”**Amendment to the *Bulk Haulage Regulations*
made by the Dairy Farmers of Nova Scotia
pursuant to clause 15(1)(b) of Chapter 24 of the Acts of 2000,
the *Dairy Industry Act***

Section 7 of the *Bulk Haulage Regulations*, N.S. Reg. 23/2003, made by the Dairy Farmers of Nova Scotia on July 17, 2002, and approved by the Natural Products Marketing Council on August 13, 2002, is amended by repealing clause (a) and substituting the following clause:

(a) for farm milk pick-up that occurs on a set schedule of every second day:

Transporter	Maximum Rate/100 L
Fisher Transport Limited	\$2.81
Winterthur Farm—Rudolph Burghardt	\$3.42

N.S. Reg. 245/2022

Made: October 27, 2022

Filed: October 28, 2022

Prescribed Petroleum Products Prices

Order dated October 27, 2022
made by the Nova Scotia Utility and Review Board
pursuant to Section 14 of the *Petroleum Products Pricing Act*
and Sections 16 to 19 of the *Petroleum Products Pricing Regulations*

Decision and Order

M10818

Nova Scotia Utility and Review Board
In the matter of the *Petroleum Products Pricing Act*
- and -
In the matter of prescribing prices for petroleum products
under Section 14 of the *Petroleum Products Pricing Act* and
Sections 16 to 19 of the *Petroleum Products Pricing Regulations*

Before: Roland A. Deveau, K.C., Vice Chair

Decision and Order

Under S. 16 of the *Petroleum Products Pricing Regulations*, the Board must prescribe a benchmark price for specified petroleum products every Friday.

The benchmark price prescribed by the Board is the average of the average of the daily high and low reported product prices (in Canadian cents) since the last benchmark price adjustment for the petroleum product.

The Board must also prescribe retail mark-ups and calculate wholesale margins considering any factors the Board finds relevant, including transportation adjustments. The Board last set wholesale margins in its decision, 2021 NSUARB 146; retail mark-ups in its decision, 2021 NSUARB 50; and transportation adjustments in its decision, 2016 NSUARB 168.

The Board also issued an Order on September 12, 2022 (2022 NSUARB 140), approving an adjustment mechanism to retail mark-ups for gasoline and diesel oil to account for the impact of credit card fees charged to retailers.

At each price setting, the Board may apply a forward-averaging correction, based on historical prices, to achieve revenue neutrality.

At appropriate times of the year, the Board may also require an additional margin for winter blending of ultra-low-sulfur diesel oil.

Based on the foregoing and other requirements in the *Petroleum Products Pricing Act* and regulations, the Board finds it appropriate to prescribe the benchmark prices and adjustments in Table “A,” the credit card fee retail mark-up adjustments in Table “B,” and the prices for petroleum products in Schedule “A” effective on and after 12:01 A.M. October 28, 2022:

Table “A”
(cents per litre)

Petroleum Product	Benchmark Price	Forward Averaging (+/-)	Winter Blending
Gasoline (Grade 1)	107.16	+2.6	
Gasoline (Grade 2)	110.16		
Gasoline (Grade 3)	113.16		
Ultra-Low-Sulfur Diesel Oil	154.90	+2.4	Nil

Table “B”
(cents per litre)

Credit Card Fee Retail Mark-up Adjustment	
Gasoline Minimum Self-Service and Full-Service	+0.4
Gasoline Maximum Self-Service	+0.4
Ultra-Low-Sulfur Diesel Minimum Self-Service and Full-Service	+0.8
Ultra-Low-Sulfur Diesel Maximum Self-Service	+0.8

Dated at Halifax, Nova Scotia, this 27th day of October, 2022.

sgd. *Crystal Henwood*
Clerk of the Board

Schedule “A”

Prices Prescribed for Petroleum Products
under the *Petroleum Products Pricing Act* and the *Petroleum Products Pricing Regulations*
effective on and after 12:01 a.m. on October 28, 2022

Nova Scotia Petroleum Price Schedule								
Petroleum Prices in Cents/Litre					Self-Service Pump Prices		Full-Service Pump Prices	
					(Pump Prices includes 15% HST)			
	Base Wholesale Price	Fed. Excise Tax	Prov. Tax	Wholesale Selling Price	Min	Max	Min	Max
Zone 1								
Regular Unleaded	122.01	10.0	15.5	147.51	176.3	178.6	176.3	999.9
Mid-Grade Unleaded	125.01	10.0	15.5	150.51	179.8	182.1	179.8	999.9
Premium Unleaded	128.01	10.0	15.5	153.51	183.2	185.5	183.2	999.9
Ultra-Low-Sulfur Diesel	171.10	4.0	15.4	190.50	226.2	228.5	226.2	999.9
Zone 2								
Regular Unleaded	122.51	10.0	15.5	148.01	176.9	179.2	176.9	999.9
Mid-Grade Unleaded	125.51	10.0	15.5	151.01	180.3	182.6	180.3	999.9
Premium Unleaded	128.51	10.0	15.5	154.01	183.8	186.1	183.8	999.9
Ultra-Low-Sulfur Diesel	171.60	4.0	15.4	191.00	226.8	229.1	226.8	999.9

Zone 3								
Regular Unleaded	122.91	10.0	15.5	148.41	177.3	179.6	177.3	999.9
Mid-Grade Unleaded	125.91	10.0	15.5	151.41	180.8	183.1	180.8	999.9
Premium Unleaded	128.91	10.0	15.5	154.41	184.2	186.5	184.2	999.9
Ultra-Low-Sulfur Diesel	172.00	4.0	15.4	191.40	227.2	229.5	227.2	999.9
Zone 4								
Regular Unleaded	123.01	10.0	15.5	148.51	177.5	179.8	177.5	999.9
Mid-Grade Unleaded	126.01	10.0	15.5	151.51	180.9	183.2	180.9	999.9
Premium Unleaded	129.01	10.0	15.5	154.51	184.4	186.7	184.4	999.9
Ultra-Low-Sulfur Diesel	172.10	4.0	15.4	191.50	227.4	229.7	227.4	999.9
Zone 5								
Regular Unleaded	123.01	10.0	15.5	148.51	177.5	179.8	177.5	999.9
Mid-Grade Unleaded	126.01	10.0	15.5	151.51	180.9	183.2	180.9	999.9
Premium Unleaded	129.01	10.0	15.5	154.51	184.4	186.7	184.4	999.9
Ultra-Low-Sulfur Diesel	172.10	4.0	15.4	191.50	227.4	229.7	227.4	999.9
Zone 6								
Regular Unleaded	123.71	10.0	15.5	149.21	178.3	180.6	178.3	999.9
Mid-Grade Unleaded	126.71	10.0	15.5	152.21	181.7	184.0	181.7	999.9
Premium Unleaded	129.71	10.0	15.5	155.21	185.2	187.5	185.2	999.9
Ultra-Low-Sulfur Diesel	172.80	4.0	15.4	192.20	228.2	230.5	228.2	999.9

N.S. Reg. 246/2022

Made: October 28, 2022

Filed: October 28, 2022

Renewable Electricity Regulations—amendment

Order in Council 2022-266 dated October 28, 2022

Amendment to regulations made by the Governor in Council pursuant to subsections 3A(9) and 5(1) of the *Electricity Act*

The Governor in Council on the report and recommendation of the Minister of Natural Resources and Renewables dated October 3, 2022, and pursuant to subsections 3A(9) and 5(1) of Chapter 25 of the Acts of 2004, the *Electricity Act*, is pleased to amend the *Renewable Electricity Regulations*, N.S. Reg. 155/2010, made by the Governor in Council by Order in Council 2010-381 dated October 12, 2010, to establish a net-metering program, in the manner set forth in Schedule “A” attached to and forming part of the report and recommendation, effective on and after October 28, 2022.

Schedule “A”

**Amendment to the *Renewable Electricity Regulations*
made by the Governor in Council under Section 5
of Chapter 25 of the Acts of 2004,
the *Electricity Act***

1 Subsection 2(1) of the *Renewable Electricity Regulations*, N.S. Reg. 155/2010, made by the Governor in Council by Order in Council 2010-381 dated October 12, 2010, is amended by

(a) adding the following definitions where they belong in alphabetical order:

“distribution zone” means all distribution feeders owned by a public utility emanating from a single distribution supply transformer within a substation;

“net-metering program” means a program developed under subsection 3A(2) or (3) of the Act;

“renewable energy certificate” or “REC” means a document that provides proof that a participant in a public utility’s electricity-related program, including a net-metering program or the Green Choice Program, owns the renewable attributes per MWh of renewable energy generated;

“residential net metering” means the process of generating renewable, low-impact electricity by a customer for their own use in accordance with Section 3AA of the Act;

(b) repealing the definition of “net-metering arrangement”.

2 Subsection 3(2) of the regulations is amended by

(a) striking out the period at the end of clause (c) and substituting a semicolon; and

(b) adding the following clause immediately after clause (c):

(d) NSPI may not own any securities or equipment in the generator or generation facility.

3 The regulations are further amended by adding the following subsection immediately after subsection 6A(2):

(3) Electricity generated by the South Canoe Wind Power Project and the Sable Wind Project is considered renewable, low-impact electricity produced by an independent power producer.

4 Subsection 35B(2) of the regulations is amended by adding “in” immediately after “following”.

5 The centred heading immediately before Section 37A and Sections 37A to 37F of the regulations are repealed.

6 The regulations are further amended by adding the following centred heading and Sections immediately after Section 37:

Net-Metering Program

Customer eligibility

37A (1) A customer must meet all of the following requirements to participate in a net-metering program:

(a) they must be in good standing with the public utility;

(b) they must have installed or plan to install a renewable, low-impact electricity generator;

(c) they must be in compliance with, or will be in compliance with, the public utility’s net-metering program’s requirements.

(2) The generator referred to in clause (1)(b) and the customer’s meter must be within the same distribution zone, but the generator is not required to be located on the same parcel of land as the customer’s demand meter.

- (3) A generator that was previously installed under NSPI's Enhanced Net-Metering Program may be used in the net-metering program.

Application requirements

- 37B (1)** A public utility must establish terms and conditions for the net-metering program, which must contain all of the following:
- (a) the requirements for applying to participate in the net-metering program;
 - (b) the grounds under which an application may be denied.
- (2) The public utility must process a customer's application to participate in the net-metering program in a timely manner and must notify the customer whether they have been successfully enrolled in the net-metering program or their application has been rejected.
- (3) A public utility must approve a customer's application to participate in the net-metering program unless there are reasonable grounds to deny the application.

Duties of public utility

- 37C (1)** A public utility that is seeking to implement a net-metering program must submit all of the following to the Board before the Board may approve the program:
- (a) the terms and conditions of the program, including any program-related fees, regulations, rules or policies;
 - (b) a standard form net-metering agreement between the public utility and a net-metering customer, which must include, at a minimum, the terms and conditions respecting the sale of renewable, low-impact electricity to the public utility.
- (2) NSPI must provide the items listed in subsection (1) to the Board by November 25, 2022.
- (3) Any substantive changes made to the documents listed in subsection (1) must be approved by the Board before the change is implemented.
- (4) A public utility may continue to apply the fees related to impact studies and electrical inspections and is not required to submit these fees as part of the fees described in clause (1)(a).

Additional program requirements

- 37D (1)** A customer must not install a renewable, low-impact energy generator that exceeds either of the following nameplate capacities:
- (a) 1 MW for a customer
 - (i) whose existing rate contains a demand charge,
 - (ii) who owns or operates a winery registered under the *Agriculture and Marketing Act*,
 - (iii) who owns or operates a farm registered under the *Farm Registration Act*, or
 - (iv) who owns or operates a licensed aquaculture plant under the *Fisheries and Coastal Resources Act*; or

- (b) 200 kW for a customer not covered in clause (a) or by Section 37G.
- (2) A customer may install 1 or more low-impact electricity generators within a single distribution zone under 1 net-metering agreement, as long as the total nameplate capacity of all the generators captured under the agreement does not exceed the applicable cap listed in subsection (1).
- (3) A customer may choose to enter into a net-metering agreement with a public utility for multiple accounts, as long as all the accounts are billed at the same non-residential rate.
- (4) In addition to the application requirements in subsection 37B(1), a customer who wishes to enter into a net-metering agreement for multiple accounts must include all of the following information to the public utility in their application:
- (a) how many renewable, low-impact generators will be installed;
 - (b) the location of all the generators and all accounts within the distribution zone; and
 - (c) which customer accounts will be listed in the agreement.
- (5) A customer who participates in a net-metering program must ensure that the equipment that will interconnect with the public utility's grid is compliant with the Institute of Electrical and Electronics Engineers standard 1547, *IEEE Standard for Interconnection and Interoperability of Distributed Energy Resources with Associated Electric Power Systems Interfaces*, as amended.
- (6) The Minister may regularly review the impact of the net-metering program after the coming into force of these regulations and may take into account the impact on electricity rates, if any, directly resulting from the program before making any changes to the program requirements.

Data collection and reporting requirements

- 37E (1)** A public utility that offers a net-metering program must provide an annual report to the Minister and to the Board, which must be filed no later than March 31 of the year following the calendar year being reported on.
- (2) The annual report required under subsection (1) must contain all of the following information:
- (a) the number of approved applications and the aggregate nameplate capacity granted in the last calendar year detailed by categorizing each class according to clause 37D(1)(a) or (b);
 - (b) the total nameplate capacity of renewable, low-impact electricity generators installed, connected to the grid and operating through the program;
 - (c) the average processing time for applications during the last calendar year;
 - (d) the location of the generators approved, installed and connected to the grid.

Renewable energy certificates

- 37F (1)** Upon request by a customer, NSPI must register all renewable energy certificates for the customer on an annual basis with an internationally recognized organization.

- (2) Upon request by a customer, NSPI must provide a document annually no later than March 31 of the year following the calendar year being reported on to each customer described in subsection (1) confirming the customer-specific renewable energy certificates registration that includes, at a minimum, all of the following information:
 - (a) the annual volume of renewable energy certificates;
 - (b) customer identification numbers;
 - (c) vintage.
- (3) Once the document described in subsection (2) is provided to the customer, the renewable energy certificate is considered retired.
- (4) The total output of all energy generated under a net-metering program and all residential net metering customers may be counted by NSPI to meet the applicable renewable electricity standard.
- (5) When submitting the information to the Minister, to meet a renewable electricity standard, NSPI may calculate the total energy output based on total installed nameplate capacity and submit this amount to the Minister.

Residential net metering

- 37G (1)** An NSPI customer who installs a renewable, low-impact electricity generator that has a nameplate capacity of 27 kW or less, as set out in Section 3AA of the Act, is automatically classified as a “residential net-metering customer”.
- (2) In accordance with subsection 3AA(2) of the Act, customer equipment that will interconnect with a public utility’s grid must be compliant with the Institute of Electrical and Electronics Engineers standard 1547, *IEEE Standard for Interconnection and Interoperability of Distributed Energy Resources with Associated Electric Power Systems Interfaces*, as amended.

N.S. Reg. 247/2022

Made: October 28, 2022

Filed: November 3, 2022

Number of Councillors Order: Town of Annapolis Royal

Order dated October 28, 2022
made by the Nova Scotia Utility and Review Board
pursuant to Section 369 of the *Municipal Government Act*

Order**M10710****Nova Scotia Utility and Review Board****In the matter of the *Municipal Government Act*****- and -****In the matter of an application** by the **Town of Annapolis Royal** to confirm the number of councillors**Before:** Roberta J. Clarke, K.C., Member**Order**

The Town of Annapolis Royal made an application under s. 369 of the *Municipal Government Act* and the Board issued its written Decision on October 28, 2022.

The Board approves the application and orders that the number of councillors for the Town is confirmed at four (4), to be elected at-large.

Dated at Halifax, Nova Scotia, this 28th day of October, 2022.

sgd. *Bruce A. Kiley*
Clerk of the Board

N.S. Reg. 248/2022

Made: November 3, 2022

Filed: November 3, 2022

House of Assembly Management Commission Regulations—amendment

Order dated November 3, 2022
Amendment to regulations made by the House of Assembly Management Commission
pursuant to subsection 27(1) of the *House of Assembly Management Commission Act*

House of Assembly Management Commission**Amendment to the *House of Assembly Management Commission Regulations***

I certify that the House of Assembly Management Commission, pursuant to subsection 27(1) of Chapter 5 of the Acts of 2010, the *House of Assembly Management Commission Act*, at a meeting held on November 3, 2022, amended the *House of Assembly Management Commission Regulations*, N.S. Reg. 43/2013, in the manner set forth in the attached Schedule “A”, effective on filing.

Signed at Halifax, in Halifax Regional Municipality, Nova Scotia on November 3, 2022.

per: sgd. *James Charlton*
James Charlton
Chief Clerk, House of Assembly

Schedule "A"

**Amendment to the *House of Assembly Management Commission Regulations*
made by the **House of Assembly Management Commission**
pursuant to subsection 27(1) of Chapter 5 of the Acts of 2010,
the *House of Assembly Management Commission Act***

† The regulations are amended by adding immediately after Section 40 the following Section:

- 40A (1)** Where there is more than one Deputy Speaker, each Deputy Speaker is entitled, in addition to the salary paid under the *House of Assembly Act*, to a payment in an amount such that the sum of that salary and that payment is \$12,500.00.
- (2)** A payment pursuant to subsection (1) must be paid in twenty-six equal instalments, each instalment being paid at equally spaced intervals throughout the year.
- (3)** Payments made under subsection (1) commence upon there becoming more than one Deputy Speaker and cease upon the day on which there ceases to be more than one Deputy Speaker.

N.S. Reg. 249/2022

Made: November 3, 2022

Filed: November 4, 2022

Prescribed Petroleum Products Prices

Order dated November 3, 2022
made by the Nova Scotia Utility and Review Board
pursuant to Section 14 of the *Petroleum Products Pricing Act*
and Sections 16 to 19 of the *Petroleum Products Pricing Regulations*

Decision and Order**M10839**

Nova Scotia Utility and Review Board
In the matter of the *Petroleum Products Pricing Act*

- and -

**In the matter of prescribing prices for petroleum products
under Section 14 of the *Petroleum Products Pricing Act* and
Sections 16 to 19 of the *Petroleum Products Pricing Regulations***

Before: Richard J. Melanson, LL.B., Member**Decision and Order**

Under S. 16 of the *Petroleum Products Pricing Regulations*, the Board must prescribe a benchmark price for specified petroleum products every Friday.

The benchmark price prescribed by the Board is the average of the average of the daily high and low reported product prices (in Canadian cents) since the last benchmark price adjustment for the petroleum product.

The Board must also prescribe retail mark-ups and calculate wholesale margins considering any factors the Board finds relevant, including transportation adjustments. The Board last set wholesale margins in its decision, 2021 NSUARB 146; retail mark-ups in its decision, 2021 NSUARB 50; and transportation adjustments in its decision, 2016 NSUARB 168.

The Board also issued an Order on September 12, 2022 (2022 NSUARB 140), approving an adjustment mechanism to retail mark-ups for gasoline and diesel oil to account for the impact of credit card fees charged to retailers.

At each price setting, the Board may apply a forward-averaging correction, based on historical prices, to achieve revenue neutrality.

At appropriate times of the year, the Board may also require an additional margin for winter blending of ultra-low-sulfur diesel oil.

Based on the foregoing and other requirements in the *Petroleum Products Pricing Act* and regulations, the Board finds it appropriate to prescribe the benchmark prices and adjustments in Table "A," the credit card fee retail mark-up adjustments in Table "B," and the prices for petroleum products in Schedule "A" effective on and after 12:01 A.M. November 4, 2022:

Table "A"
(cents per litre)

Petroleum Product	Benchmark Price	Forward Averaging (+/-)	Winter Blending
Gasoline (Grade 1)	111.68	+2.50	
Gasoline (Grade 2)	114.68		
Gasoline (Grade 3)	117.68		
Ultra-Low-Sulfur Diesel Oil	161.40	+2.30	Nil

Table "B"
(cents per litre)

Credit Card Fee Retail Mark-up Adjustment	
Gasoline Minimum Self-Service and Full-Service	+0.50
Gasoline Maximum Self-Service	+0.50
Ultra-Low-Sulfur Diesel Minimum Self-Service and Full-Service	+0.80
Ultra-Low-Sulfur Diesel Maximum Self-Service	+0.80

Dated at Halifax, Nova Scotia, this 3rd day of November, 2022.

sgd. *Bruce A. Kiley*
Clerk of the Board

Schedule "A"

Prices Prescribed for Petroleum Products
under the *Petroleum Products Pricing Act* and the *Petroleum Products Pricing Regulations*
effective on and after 12:01 a.m. on November 4, 2022

Nova Scotia Petroleum Price Schedule								
Petroleum Prices in Cents/Litre					Self-Service Pump Prices		Full-Service Pump Prices	
					(Pump Prices includes 15% HST)			
	Base Wholesale Price	Fed. Excise Tax	Prov. Tax	Wholesale Selling Price	Min	Max	Min	Max
Zone 1								
Regular Unleaded	126.43	10.0	15.5	151.93	181.5	183.8	181.5	999.9
Mid-Grade Unleaded	129.43	10.0	15.5	154.93	185.0	187.3	185.0	999.9
Premium Unleaded	132.43	10.0	15.5	157.93	188.4	190.7	188.4	999.9
Ultra-Low-Sulfur Diesel	177.50	4.0	15.4	196.90	233.6	235.9	233.6	999.9
Zone 2								
Regular Unleaded	126.93	10.0	15.5	152.43	182.1	184.4	182.1	999.9
Mid-Grade Unleaded	129.93	10.0	15.5	155.43	185.5	187.8	185.5	999.9
Premium Unleaded	132.93	10.0	15.5	158.43	189.0	191.3	189.0	999.9
Ultra-Low-Sulfur Diesel	178.00	4.0	15.4	197.40	234.1	236.4	234.1	999.9

Zone 3									
Regular Unleaded	127.33	10.0	15.5	152.83	182.5	184.8	182.5	999.9	
Mid-Grade Unleaded	130.33	10.0	15.5	155.83	186.0	188.3	186.0	999.9	
Premium Unleaded	133.33	10.0	15.5	158.83	189.4	191.7	189.4	999.9	
Ultra-Low-Sulfur Diesel	178.40	4.0	15.4	197.80	234.6	236.9	234.6	999.9	
Zone 4									
Regular Unleaded	127.43	10.0	15.5	152.93	182.7	185.0	182.7	999.9	
Mid-Grade Unleaded	130.43	10.0	15.5	155.93	186.1	188.4	186.1	999.9	
Premium Unleaded	133.43	10.0	15.5	158.93	189.6	191.9	189.6	999.9	
Ultra-Low-Sulfur Diesel	178.50	4.0	15.4	197.90	234.7	237.0	234.7	999.9	
Zone 5									
Regular Unleaded	127.43	10.0	15.5	152.93	182.7	185.0	182.7	999.9	
Mid-Grade Unleaded	130.43	10.0	15.5	155.93	186.1	188.4	186.1	999.9	
Premium Unleaded	133.43	10.0	15.5	158.93	189.6	191.9	189.6	999.9	
Ultra-Low-Sulfur Diesel	178.50	4.0	15.4	197.90	234.7	237.0	234.7	999.9	
Zone 6									
Regular Unleaded	128.13	10.0	15.5	153.63	183.5	185.8	183.5	999.9	
Mid-Grade Unleaded	131.13	10.0	15.5	156.63	186.9	189.2	186.9	999.9	
Premium Unleaded	134.13	10.0	15.5	159.63	190.4	192.7	190.4	999.9	
Ultra-Low-Sulfur Diesel	179.20	4.0	15.4	198.60	235.5	237.8	235.5	999.9	

N.S. Reg. 250/2022

Made: November 4, 2022

Filed: November 8, 2022

Prescribed Petroleum Products Prices

Order dated November 4, 2022

made by the Nova Scotia Utility and Review Board
pursuant to Section 14 of the *Petroleum Products Pricing Act*
and Sections 16 to 19 of the *Petroleum Products Pricing Regulations*

Decision and Order**M10835****Nova Scotia Utility and Review Board****In the matter of the *Petroleum Products Pricing Act*****- and -**

**In the matter of prescribing prices for petroleum products
under Section 14 of the *Petroleum Products Pricing Act* and
Sections 16 to 19 of the *Petroleum Products Pricing Regulations***

Before: Richard J. Melanson, LL.B., Member**Decision and Order**

Under S. 16 of the *Petroleum Products Pricing Regulations*, the Board must prescribe a benchmark price for specified petroleum products every Friday. However, the Board may prescribe a benchmark price any time, and due to significant changes in the price of petroleum products, the Board has determined that it is appropriate to adjust its most recently prescribed weekly prices.

The benchmark price prescribed by the Board is the average of the average of the daily high and low reported product prices (in Canadian cents) since the last benchmark price adjustment for the petroleum product.

The Board must also prescribe retail mark-ups and calculate wholesale margins considering any factors the Board finds relevant, including transportation adjustments. The Board last set wholesale margins in its decision, 2021 NSUARB 146; retail mark-ups in its decision, 2021 NSUARB 50; and transportation adjustments in its decision, 2016 NSUARB 168.

The Board also issued an Order on September 12, 2022 (2022 NSUARB 140), approving an adjustment mechanism to retail mark-ups for gasoline and diesel oil to account for the impact of credit card fees charged to retailers.

At each price setting, the Board may apply a forward-averaging correction, based on historical prices, to achieve revenue neutrality.

At appropriate times of the year, the Board may also require an additional margin for winter blending of ultra-low-sulfur diesel oil.

Based on the foregoing and other requirements in the *Petroleum Products Pricing Act* and regulations, the Board finds it appropriate to prescribe the benchmark prices and adjustments in Table “A,” the credit card fee retail mark-up adjustments in Table “B,” and the prices for petroleum products in Schedule “A” effective on and after 12:01 A.M. November 5, 2022:

Table “A”
(cents per litre)

Petroleum Product	Benchmark Price	Forward Averaging (+/-)	Winter Blending
Ultra-Low-Sulfur Diesel Oil	175.17	+1.60	0.00

Table “B”
(cents per litre)

Credit Card Fee Retail Mark-up Adjustment	
Ultra-Low-Sulfur Diesel Minimum Self-Service and Full-Service	+0.9
Ultra-Low-Sulfur Diesel Maximum Self-Service	+0.9

Dated at Halifax, Nova Scotia, this 4th day of November, 2022.

sgd. *Bruce A. Kiley*
Clerk of the Board

Schedule "A"

Prices Prescribed for Petroleum Products
under the *Petroleum Products Pricing Act* and the *Petroleum Products Pricing Regulations*
effective on and after 12:01 a.m. on November 5, 2022

Nova Scotia Petroleum Price Schedule								
Petroleum Prices in Cents/Litre					Self-Service Pump Prices (Pump Prices includes 15% HST)		Full-Service Pump Prices	
	Base Wholesale Price	Fed. Excise Tax	Prov. Tax	Wholesale Selling Price	Min	Max	Min	Max
Zone 1								
Regular Unleaded	126.43	10.0	15.5	151.93	181.5	183.8	181.5	999.9
Mid-Grade Unleaded	129.43	10.0	15.5	154.93	185.0	187.3	185.0	999.9
Premium Unleaded	132.43	10.0	15.5	157.93	188.4	190.7	188.4	999.9
Ultra-Low-Sulfur Diesel	190.57	4.0	15.4	209.97	248.7	251.0	248.7	999.9
Zone 2								
Regular Unleaded	126.93	10.0	15.5	152.43	182.1	184.4	182.1	999.9
Mid-Grade Unleaded	129.93	10.0	15.5	155.43	185.5	187.8	185.5	999.9
Premium Unleaded	132.93	10.0	15.5	158.43	189.0	191.3	189.0	999.9
Ultra-Low-Sulfur Diesel	191.07	4.0	15.4	210.47	249.3	251.6	249.3	999.9
Zone 3								
Regular Unleaded	127.33	10.0	15.5	152.83	182.5	184.8	182.5	999.9
Mid-Grade Unleaded	130.33	10.0	15.5	155.83	186.0	188.3	186.0	999.9
Premium Unleaded	133.33	10.0	15.5	158.83	189.4	191.7	189.4	999.9
Ultra-Low-Sulfur Diesel	191.47	4.0	15.4	210.87	249.7	252.0	249.7	999.9
Zone 4								
Regular Unleaded	127.43	10.0	15.5	152.93	182.7	185.0	182.7	999.9
Mid-Grade Unleaded	130.43	10.0	15.5	155.93	186.1	188.4	186.1	999.9
Premium Unleaded	133.43	10.0	15.5	158.93	189.6	191.9	189.6	999.9
Ultra-Low-Sulfur Diesel	191.57	4.0	15.4	210.97	249.9	252.2	249.9	999.9
Zone 5								
Regular Unleaded	127.43	10.0	15.5	152.93	182.7	185.0	182.7	999.9
Mid-Grade Unleaded	130.43	10.0	15.5	155.93	186.1	188.4	186.1	999.9
Premium Unleaded	133.43	10.0	15.5	158.93	189.6	191.9	189.6	999.9
Ultra-Low-Sulfur Diesel	191.57	4.0	15.4	210.97	249.9	252.2	249.9	999.9
Zone 6								
Regular Unleaded	128.13	10.0	15.5	153.63	183.5	185.8	183.5	999.9
Mid-Grade Unleaded	131.13	10.0	15.5	156.63	186.9	189.2	186.9	999.9
Premium Unleaded	134.13	10.0	15.5	159.63	190.4	192.7	190.4	999.9
Ultra-Low-Sulfur Diesel	192.27	4.0	15.4	211.67	250.7	253.0	250.7	999.9

N.S. Reg. 251/2022

Made: November 7, 2022

Filed: November 8, 2022

Number of Councillors Order: Town of Lockeport

Order dated November 7, 2022
made by the Nova Scotia Utility and Review Board
pursuant to Section 369 of the *Municipal Government Act*

Order

M10768

Nova Scotia Utility and Review Board

In the matter of the *Municipal Government Act*

- and -

In the matter of an application by the **Town of Lockeport** to confirm the number of councillors

Before: Roberta J. Clarke, K.C., Member

Order

The Town of Lockeport made an application under s. 369 of the *Municipal Government Act* and the Board issued its written Decision on November 7, 2022;

The Board approves the application and orders that the number of councillors for the Town is confirmed at four (4), to be elected at-large.

Dated at Halifax, Nova Scotia, this 7th day of November, 2022.

sgd. *Bruce A. Kiley*
Clerk of the Board